

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2015
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	9,296	--	--	7,304	250	-275	16,695	431	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	3,259	-22	858	126	--	573	414	933	2,302
Pentanes Plus	449	-22	--	16	--	33	140	179	91
Liquefied Petroleum Gases	2,810	--	858	111	--	540	274	754	2,211
Ethane/Ethylene	1,067	--	5	--	--	33	--	70	969
Propane/Propylene	1,117	--	569	91	--	220	--	541	1,016
Normal Butane/Butylene	318	--	291	7	--	287	63	136	131
Isobutane/Isobutylene	308	--	-7	13	--	0	212	7	95
Other Liquids	--	1,165	--	1,359	344	18	2,201	562	86
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,165	--	42	98	-23	1,201	128	0
Hydrogen	--	--	--	--	214	--	214	--	0
Oxygenates (excluding Fuel Ethanol)	--	79	--	5	-12	-2	4	71	0
Renewable Fuels (including Fuel Ethanol)	--	1,086	--	34	-102	-21	982	57	0
Fuel Ethanol	--	989	--	0	-26	-3	919	48	0
Renewable Fuels Except Fuel Ethanol	--	97	--	34	-76	-18	64	9	0
Other Hydrocarbons	--	--	--	2	-1	0	1	--	0
Unfinished Oils	--	--	--	620	--	60	131	343	86
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	697	245	-19	870	91	0
Reformulated	--	--	--	204	155	-63	422	0	0
Conventional	--	0	--	494	90	44	448	91	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	4	19,442	762	-136	127	--	2,742	17,203
Finished Motor Gasoline	--	4	9,894	100	-219	-30	--	419	9,391
Reformulated	--	--	3,237	--	-108	1	--	--	3,128
Conventional	--	4	6,657	100	-111	-31	--	419	6,262
Finished Aviation Gasoline	--	--	12	0	--	0	--	--	12
Kerosene-Type Jet Fuel	--	--	1,632	193	--	42	--	146	1,637
Kerosene	--	--	15	--	--	5	--	10	0
Distillate Fuel Oil ⁵	--	--	5,021	132	83	180	--	1,201	3,854
15 ppm sulfur and under ⁶	--	--	4,697	93	83	149	--	991	3,732
Greater than 15 ppm to 500 ppm sulfur ⁶	--	--	99	1	--	-21	--	119	3
Greater than 500 ppm sulfur	--	--	225	37	--	52	--	91	119
Residual Fuel Oil ⁷	--	--	413	174	--	26	--	389	172
Less than 0.31 percent sulfur	--	--	38	2	--	-6	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	51	62	--	11	--	NA	NA
Greater than 1.00 percent sulfur	--	--	324	111	--	22	--	NA	NA
Petrochemical Feedstocks	--	--	240	39	--	-14	--	--	293
Naphtha for Petro. Feed. Use	--	--	148	31	--	-3	--	--	183
Other Oils for Petro. Feed. Use	--	--	92	7	--	-10	--	--	110
Special Naphthas	--	--	38	8	--	-9	--	--	55
Lubricants	--	--	183	45	--	22	--	78	128
Waxes	--	--	5	7	--	1	--	5	6
Petroleum Coke	--	--	884	15	--	14	--	480	406
Marketable	--	--	657	15	--	14	--	480	178
Catalyst	--	--	228	--	--	--	--	--	228
Asphalt and Road Oil	--	--	326	49	--	-110	--	14	470
Still Gas	--	--	691	--	--	--	--	--	691
Miscellaneous Products	--	--	88	0	--	-1	--	1	88
Total	12,556	1,148	20,300	9,552	457	443	19,310	4,668	19,591

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Distillate stocks located in the 'Northeast Reserves' are excluded. For details see Appendix D.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.